



Table S18. Summary statistics for natural gas – Kansas, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	25,013	24,802	24,840	R24,468	23,389
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	264,610	264,223	261,093	R260,777	222,350
From Oil Wells	0	0	0	0	0
From Coalbed Wells	31,689	28,244	25,387	R23,407	21,109
From Shale Gas Wells	0	0	0	0	0
Total	296,299	292,467	286,480	R284,184	243,459
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	296,299	292,467	286,480	R284,184	243,459
NGPL Production	21,220	15,446	16,515	15,056	17,902
Total Dry Production	275,080	277,022	269,965	R269,128	225,557
Supply (million cubic feet)					
Dry Production	275,080	277,022	269,965	R269,128	225,557
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,920,308	1,859,350	1,863,437	1,659,754	1,621,072
Withdrawals from Storage					
Underground Storage	105,376	125,092	96,239	99,796	107,958
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-68,884	-96,789	-62,377	R-41,471	-30,913
Total Supply	2,231,879	2,164,674	2,167,263	R1,987,206	1,923,674

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	262,316	283,177	284,651	R270,938	268,917
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,876,103	1,777,821	1,770,759	1,605,318	1,555,176
Additions to Storage					
Underground Storage	93,460	103,676	111,853	110,950	99,581
LNG Storage	0	0	0	0	0
Total Disposition	2,231,879	2,164,674	2,167,263	R1,987,206	1,923,674
Consumption (million cubic feet)					
Lease Fuel	17,017	E17,110	E14,126	RE16,626	E14,243
Pipeline and Distribution Use ^a	19,842	22,586	24,225	R21,040	19,581
Plant Fuel	2,268	2,189	1,983	2,052	1,925
Delivered to Consumers					
Residential	50,489	68,036	71,115	R58,384	54,060
Commercial	25,452	33,198	36,154	R37,047	34,762
Industrial	114,720	116,778	118,590	R121,064	123,915
Vehicle Fuel	7	12	15	R101	108
Electric Power	32,520	23,268	18,443	R14,624	20,324
Total Delivered to Consumers	223,188	241,292	244,318	R231,220	233,168
Total Consumption	262,316	283,177	284,651	R270,938	268,917
Delivered for the Account of Others (million cubic feet)					
Residential	3	4	4	R971	8
Commercial	10,239	12,829	14,843	R19,508	18,685
Industrial	103,631	105,902	108,408	R111,146	114,427
Number of Consumers					
Residential	854,800	858,572	860,441	R861,710	864,875
Commercial	84,673	84,969	85,654	R86,066	85,947
Industrial	7,970	7,877	7,328	R7,296	7,271
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	301	391	422	R430	404
Industrial	14,394	14,825	16,183	R16,593	17,042
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.74	4.98	6.10	4.59	4.02
Delivered to Consumers					
Residential	10.12	10.19	10.59	10.17	9.85
Commercial	8.82	9.07	9.61	8.87	8.41
Industrial	3.87	4.86	5.68	4.24	3.69
Electric Power	3.28	4.57	5.65	3.95	3.48

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.